#### **Putting the Pieces Together**

#### **Better Buildings by Design 2015**

**Chuck Reiss** 

Reiss Building and Renovation Hinesburg, Vermont

www.reissbuilding.com

# Vermont's Comprehensive Energy Plan

Improve the energy efficiency of 25% of the state's housing stock by 2020 (approximately 80,000 housing units)

New homes net zero by 2030

90 % renewable by 2050

#### **New Construction**

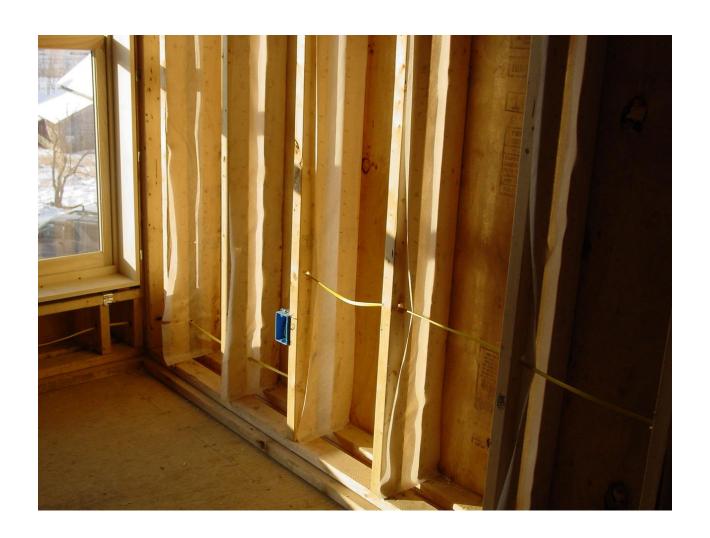
**South Farm and Burlington House** 



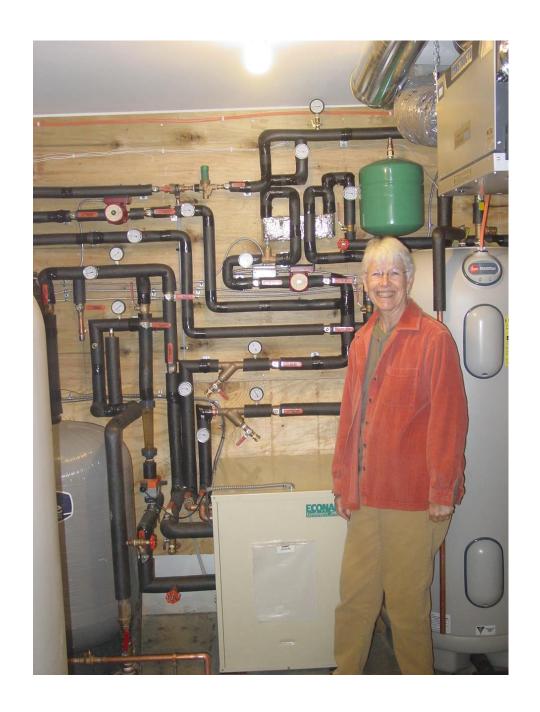
#### **South Farm**











ELECTRIC POV	VER DISTRIBUTIO	ON FOR PV/GEOT	THERMAL HOME				
						DF	
JANUARY - DECEMBER 20	0 8						
		1160 kwh fror	n PV to house				
		24% of total P	V output		5164 kwh total house use		
4796 kwh TOTAL PV	PV	To house		HOUSE	22.5% came directly from PV		
92.9% of totl hse use					70% from PV via GMP grid		
			To house		7% non PV from GMP grid		
3636 kwh frm PV to GMP		To GMP		4004 kwh th	u/from GMP to house		
76% of total PV output		G M P grid 3636kwh from		n PV + 368kwh from GMP			
				70%	7%		
JANUARY - DECEMBER 20	009					3/29/2010	
		1071 kwh fror	n PV to house				
		23% of total PV output		4945 kwh total house use			
4669 kwh TOTAL PV	PV	To house		HOUSE	22% diectly from PV		
94% of total hse use					73% from PV thru GMP		
			To house		5% non PV from GMP grid		
3628 kwh from PV to GMP		To GMP		3874 kwh th	hru/from GMP to house		
77% of total PV output		G M P grid	d	3628 kwh from PV + 246 kwh from GMP			
				73% (of	house use) 5%		

#### South Farm Lot 4 Energy Use (KWH)

	<u>Generated</u>	<u>Used</u>
2008	4,796 (93%)	5,164
2009	4,669 (94%)	4,954

#### **Brandon House**

























#### **Burlington House REM Report**

• HERS Index 16

• Ft2 2,291

• Blower door 253

• ACH50 0.64

• Under slab R-20

• Walls R-40

Ceiling flat
 R-89

#### **Burlington House Initial Energy Data**

	KWH Used	KWH Generated
Sept 14- Oct 14	295	545
Oct 15 – Nov 14	409	280
Nov 15 – Dec 14	727	234
Dec 15 – Jan 14	<u>1,019</u>	<u>176</u>
	2,450	1,235

Used 1,215 more then generated fall of 2014





#### Richmond House

House built in 1907

Three Bedrooms

1,248 sq. ft. of conditioned space

Stone foundation

Full attic

# How to get there from here





## 3/16/12 Energy Audit Results

cfm50 3,396

ACH50 14.20

gals oil/ yr 650 (\$2,385.00/ yr)

BTU/ Sq. ft. 53,524

Electric Use '11- '12 1952 kwh/yr

CAZ worst case -1.5

		Reiss Building and Renovation	
		756 Buck Hill Road	
		Hinesburg, Vermont 05461	
	Betsy Hardy		05/01/12
	341 Jericho	Rd.	
	Richmond,	/t 05477	
	Recommen	dations and Estimated Costs for Energy Work	
	<u>Item</u>		<u>Estimated Cost</u>
1	Energy Au	dit	\$ 400.00
2	Foam bar	d joists in basement and 4' down basement	<b>wall</b> \$ 3,094.00
		4" of closed cell foam in all exposed joist bays and 3" o	on wall
		Foam 4' down fon east, south and north walls	
		Foam entire west wall (under deck)	
		Ignition paint on all exposed surfaces	
		Limited masonry work on wall	
3	Insulate a w/ foam	ttic storage main house after foaming penet	rations \$ 2,386.00
		Remove fiberglass insulation, foam all penetrations,	
		Add 24" of cellulose (R-75)	
		Fiberglass will be bagged and left on site	
4	Construct	new hatch to attic	\$ 760.00
		Weighted door on hinges with foam core	

5	Add storage area in attic	\$ 1,040.00
	Plywood storage area 8' x 16'	
	Framing using 2 layers of 2x10 joists	
6	Replace sliding door in kitchen	\$ 2,211.00
	Marvin Integrity sliding door	
	New door foamed in place	
	New exterior and interior trim	
7	Add storm panel to front window	\$ 324.00
	Marvin custom storm window	
8	Replace exterior door in basement	\$ 926.00
	ThermaTru Smooth star flush door	
	Door foamed in place	
	New exterior trim	
9	Remove heat lines in basement	\$ 654.00
10	Foam domestic hot water lines and heat lines	in the basement \$ 192.00
11	Bath fan	\$ 732.00
	Panasonic 110 cfm fan	
	ducted to gable end with solid pvc pipe	

12	Air- air domestic hot water				\$	3,514.00	
		Stieble Eletron Accelera 300 heat pump water heater					
		80 gal storage tank					
13	Solar pv						
		24 Solar World panels ro	of applied			\$	19,642.00
		SMA 6000 Inverter (locat	ed in basem	nent)			
		Each panel 265 watts, to	tal peak wat	tage 6,360			
		Approximately 7,632 kwl	Approximately 7,632 kwh/yr				
		New 100 amp 30 circuit panel in the basement					
		Fed credit estimate		\$ 5,120.00			
		State incentive estimate		\$ 2,312.00			
				\$ 7,432.00			
		Adjusted solar pv estima	te	\$ 12,210.00			
	Total					\$ 2	3,156.00
	Total adjus	ted after incentives and c	redits			\$ 1	5,724.00

14	Add t	wo 18,000 btu mini split air to air heat pu	mps	\$ 9,000.00
		Mitsubishi MSZ (MUZ)-FE 12 NA		
		Cost per unit \$4,500.00		
		For info see: www.mitsubishicomfort.c	om	

### Phase I

June – July 2012

## Air seal and insulate Attic and Basement Install new sliding door











#### Air seal and insulate

• Attic 24" of cellulose

R-75

Basement walls 3" closed cell foam R- 20

Basement joist bays 4" closed cell R- 25

• Existing walls 2-3" of cellulose R-11

#### Test Out Results

cfm50	3,396	1,943
ACH50	14.2	8.12
gals oil/ yr*	650	391
Kwh/yr	1,952	1,108
CAZ worst case	-1.5	-1.9

<sup>\*</sup> Reduced by 259 gals (-40%)

#### Cost of Energy Work Phase I

\$13,459.00

Insulate and seal Basement	\$5,110.00
Insulate and Seal Attic	\$4,554.00
Replace 6' sliding door	\$3,795.00

State Incentive (HP) \$2,259.00
Total Adjusted Cost \$11,120.00

## **Next Phase?**

12	Air- air domestic hot water			\$ 3,514.00	
		Stieble Eletron Accelera 300 heat pump water heater			
		80 gal storage tank			
13	Solar pv				
		24 Solar World panels ro	of applied		\$ 19,642.00
		SMA 6000 Inverter (locat	ed in basem	ent)	
		Each panel 265 watts, to	tal peak wat	tage 6,360	
		Approximately 7,632 kwl	n/yr		
		New 100 amp 30 circuit	panel in the	basement	
		Fed credit estimate		\$ 5,120.00	
		State incentive estimate		\$ 2,312.00	
				\$ 7,432.00	
		Adjusted solar pv estimate \$ 12,210.00			
	Total			\$ 23,156.00	
	Total adjust	ed after incentives and cr	edits		\$ 15,724.00

### Phase II

October – November 2013

**PV** and Domestic Hot water



# Sizing the system?

PV

Heat pumps

Richmond House Heat Take	<u>Off</u>					
Btu Load at -10 Degree C						
	Ft2	<u>R</u>	<u>U</u>	Ft2 x U	<u>Delta T</u>	Btu/ hr
Ceiling	624	80	0.01	8.1	78	632.7
Slab	575	5	0.2	115.0	28	3220.0
Walls; 1st & 2nd	1,349	11	0.09	121.4	78	9470.0
Walls; basemt	200	16	0.06	12.0	78	936.0
Walls; basemt	200	16	0.06	12.0	50	600.0
Walls; basemt	287	2	0.5	143.5	28	4018.0
Windows; new	35		0.3	10.5	78	819.0
Windows; old	136		0.4	54.4	78	4243.2
Doors; new	42		0.3	12.6	78	982.8
Doors; old	38		0.25	9.5	78	<u>741.0</u>
						25,662.7
Total Volume (V)	14,352	Blower Doo	or cfm50 1	,943		
Air exchange	ACH N=	<u>cfm50 x 60</u>		<u>1,943 x.97 x 60</u>		
		VxN		14,352 x 13.8		
	ACH N = .57					
Btu/ hr air	Vol x HC Air x 🛭	Pelta T				
	(14,352 x .57) >	c.018 x 78				11,485.0
Total Btu/hr						37,147.7
iotai btaj ili						37,± <del>-1</del> 7.7

### Projected KWH Annual Usage

•	Two Heat Pumps	(2,200 each)	4,400
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DHW Heat Pump 1,000

• Plug Load <u>1,200</u>

6,600

Project annual solar production 7,632

Available for Electric Car 1,032

## KWH/Yr Based on Oil Use

```
391 gals/ yr = 54.036 Mbtu/ yr
54.036 Mbtu/yr x .80 = 43.228 Mbtu/yr
43.228 Mbtu/yr / 2.6 (COP) = 16.63 Mbtu/yr
16,626,523/ 3412 (KWH / btu) = 4,873 KWH/yr
```

Heat Load 4,873

Plug Load <u>1,200</u>

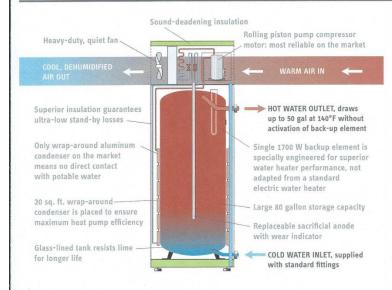
Total 6,073

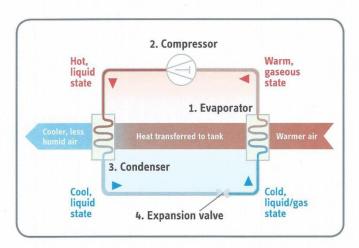




#### Capture the Energy

#### STIEBEL ELTRON





#### Simple innovation from Germany.

Heat pumps have been around for decades, but a heat pump water heater is a new concept. The Accelera® 300 works like an air conditioner but instead of dumping the heat outdoors, it puts it into the water.

The heat pump system contains a fan that forces air through an evaporator (1). The evaporator contains a liquid refrigerant. When this refrigerant evaporates, it extracts heat from the ambient air.

The now warm gaseous refrigerant passes through the compressor (2) which increases its pressure. As the pressure increases, the temperature of the refrigerant rises. The refrigerant turns back into a liquid which is now hot.

The hot refrigerant then passes through the condenser (3), which is wrapped around the water tank, transferring its heat to the water.

The refrigerant which is now cool then passes through an expansion valve (4), where it goes back into a gaseous state and the process begins anew.

ISO 9001



State and Local Rebates / Incentives | Regional incentives for the Accelera® 300 may be available. The US Department of Energy's Database of State Incentives for Renewables & Efficiency website, DSIRE, has up-to-date details at: http://www.dsireusa.org/









#### **Cost of Energy Work Phase II**

PV array; \$13,528.00

24 265 watt Solar World panels

6360 peak wattage, estimated

7,632 kwh/yr

(after fed credit of \$5,798.00)

Stiebel Eltron air- air DHW heat pump

\$2,477.00

\$16,005.00

#### Phase III

## Air-Air Heat Pumps for Space Heating, four replacement windows

14	Add to	\$ 9,000.00	
		Mitsubishi MSZ (MUZ)-FE 12 NA	
		Cost per unit \$4,500.00	
		For info cook which is in the spirit com	
		For info see: www.mitsubishicomfort.com	

### Projected KWH Annual Usage

•	Two Heat Pumps	(2,200 each)	4,400
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DHW Heat Pump 1,000

• Plug Load <u>1,200</u>

6,600

Project annual solar production 7,632

Available for Electric Car 1,032













#### **Cost of Energy Work Phase III**

Mitsubishi Mini splits

\$8,244.00

FH 15 and FH 12

Four replacement windows

\$2,849.00

\$11,093.00

#### **The Numbers**

Phase I \$ 11,120.00

Phase II \$ 16,005.00

Phase III \$ 11,093.00

\$ 38,218.00

	KWH Used	<u>Generated</u>	<u>+/-</u>
Sept '13	65	0	
Oct '13	86	0	
(PV and D	HW heat pump	installed)	
Nov '13	136	30	-86
Dec '13	160	159	-1

	KWH Used	Generated	<u>+/-</u>
Jan '14	309	131	-178
Feb '14	254	348	+94
Mar '14	208	393	+185
Apr '14	164	159	+185
May '14	103	641	+538
June '14	85	761	+676

	KWH Used	<u>Generated</u>	<u>+/-</u>
July '14	72	740	+668
Aug '14	81	710	+629
Sept '14	132	641	+509
Oct '14	225	466	+241

	KWH Used	Generated	+/-
Mitsubish	i heat pumps ir	nstalled	
Nov '14	529	197	-332
Dec '14	<u>920</u>	<u>79</u>	<u>-841</u>
Total '14	3,082	5,729	+,2647
Jan '15	1,339	120	-1,219

## Adjusted Richmond House KWH Usage

	KWH Used	<u>Generated</u>	<u>+/-</u>
Jan '14	1,339	131	-1,208
Feb '14	1,119	348	-771
Mar '14	980	393	-587
Apr '14	627	622	-5
May '14	350	641	+291
June '14	167	761	+594

### Adjusted Richmond House KWH Usage

	KWH Used	Generated	<u>+/-</u>
July '14	72	740	+668
Aug '14	81	710	+629
Sept '14	463	641	+178
Oct '14	637	466	-171
Nov '14	529	197	-332
Dec '14	920	<u>79</u>	<u>-841</u>
Total	7,284	5,729	-1,555

#### **Finance Options**

Total cost of Energy Retrofit \$38,218.00

10% down \$ 3,822.00

Principle amount \$34,396.00

VSECU VGreen 10 yr at 3.75% \$344.00/month

Pace 20 yr at 2.9% \$189.00/month

#### **Annual Utility Expenses 2011-2012**

650 gals/ yr oil at \$3.67/ gal	\$2,834.00
Annual maintenance	\$300.00

Monthly oil expenses	\$261.00

Monthly Electric bill (162 kwh)	<u>\$24.00</u>
---------------------------------	----------------

Monthly utility	expenses	\$285.00
TVIOLICITY ACTIVE	CAPCIISCS	<b>7200.00</b>

### **Energy Cost Analysis**

Monthly payment w/ VGreen \$344.00 Monthly Oil bill ( 40 gals/ yr back up)  $\frac{$12.00}{$356.00}$  Utility Bill before energy work  $\frac{$285.00}{$71.00}$ 

Total interest to be paid \$ 6,904.00 **Total cost after 10 yrs.** \$45,122.00

(cost of energy work + interest)

### **Energy Cost Analysis**

Project/ finance cost after 10 yrs. (cost of energy work + interest)	\$45,122.00
25 yr Electric cost 1,555 kwh/ yr	\$ 5,442.00
25 yr Oil back up 40 gals/ yr	\$ 3,670.00
25 yr Maintenance \$100.00/ yr	\$ 2,500.00
	\$56,734.00
System life 25 yrs.	
25 yrs. x 12 months x \$285.00	\$85,500.00
Savings over life of the installed system	\$28,766.00

# Vermont's Energy Future? Conservation

250 gals oil/ house yr x 80,000 homes

20 M gals oil/yr

30.2 M gals propane/yr

27.1 M ccf nat gas/yr

## Vermont's Energy Future? Conservation + Renewables

650 gals oil/ house yr x 80,000 homes

52 M gals oil/ yr

78.4 M gals propane/yr

70.5 M ccf nat gas/yr

### **Net Zero Energy Fund**

- 20 year term
- 2.3% financing
- No down payment

Project cost of	oject cost of \$35,0	
Monthly payment	\$	182.00
Monthly savings	\$	103.00

### **Vermont's Energy Future**

80, 000 homes is ¼ of the total housing stock

90 % renewable by 2050

New homes net zero by 2030

### Can we get there?

"Optimists underestimate difficult it will be to succeed. But that self-deception is precisely what makes them willing to take more risks and invest in a better future, while pessimist slouch towards self fulfilling failure.

So do your kids (Vermont) a favor in the coming year, be of good cheer. Don't condemn the next generation to penury through the tyranny of miserable expectations."

**Charles Kenny**