## **Industrial Offerings**

| Product   | Brief Summary/Qualifications   | Notes   | Incentive* As of 2/1/24  |
|---|--|---|--|
| Compressed Air Syste  |  |   |  |
| 3rd Party Leak Survey   | 50+ HP combined with variable speed compressor<br>EVT preapproval needed.<br>Pre and Post metering required.   | Estimated cost of doing nothing per 2,000hr shift, at \$0.12/kwh and 20% leakage rate: 50HP System -\$2,250 200HP system - \$9,500 Flow Metering pre and post project required. An audit every 2 years is recommended                                       | 50/50/50** Capped at \$3,500<br>+\$100/leak fixed (no cap)   |
| Flow Meters   | 50+ HP installed compressor capacity. These are used to determine min/max/avg CFM usage and quantify air leakage.  | Efficiency Vermont consultation required for larger than 2" pipe.   | 100% meter cost reimbursement  |
| Rotary Screw<br>Compressor w/VFD  | 10-100 HP must be less than 90% loaded.  | Incentive covers ~50% of the increased cost of the compressor.  | \$150/HP   |
| Industrial Boilers - If Natural Gas customer contact VGS                          |  |   |  |
| 3rd Party Steam Trap<br>Survey  | Additional incentives can apply after the survey for repair/replace. See Notes for more detail.  | Post-survey incentives for Pressure systems:<br>\$5.00/MMBtu  | 50/50/50** Capped at \$3,000   |
| Pipe Insulation   | \$2- 10/MMBtu Call Efficiency Vermont for more inform  | nation.   |  |
| Burner Controls for<br><400 MBh Boiler<br>Burner Controls for<br>>= 400MBh Boiler | Replaces existing burners with multi-stage/<br>modulating units to decrease standby losses and<br>capacity to match output to load.  | Efficient burners maintain O2 levesl around 3% to optimize combustion efficiency.   | \$2/MBh - Low/High<br>\$3/MBh - Linkage modulation<br>\$3/MBh - Linkage modulation<br>\$4/MBh - DDC modulation |
| Lighting  |  |   |  |
| LED Lighting  | Must call Efficiency Vermont to confirm eligibility and apply for incentives. Must provide information on existing fixtures, locations and run hours.  | Incentives to be capped at \$200/fixture. Minumum of 4,000 annual run hours.  Can be combined with controls incentive offer.  | 50% fixture cost Up to<br>\$200/fixture  |
| LED Lighting -<br>Controls  | Must be DLC listed Network Lighting Control (NLC) system. Or EVT pre-approved system.  | Customer must be willing to share minimum 6 month<br>data (CSV format) with EVT.<br>For Monitoring Bonus, system must be: Energy<br>monitoring capable<br>Capture data at 15 minute intervals or less   | \$0.10/ft <sup>2</sup> high bay applications<br>\$0.05/ft <sup>2</sup> monitoring bonus                        |
| Motors & Controls   |  |   |  |
| Advanced Motors   | Motors must be new for one of the following appilcations: HVAC supply fans, return fans, boiler draft fans, WSHP circulation pumps, chilled water pumps, and hot water distribution pumps.  Call Efficiency Vermont for motors larger than 20ph. | These motors require a variable frequency drive(VFD) to operate. Must provide the make and model of their existing VFD. Efficiency Vermont reserves the right to install meters for savings verifcation and to acces motors pre-and post-motor replacement. | \$400 for 1-5HP<br>\$600 for 7.5HP<br>\$1,000 for 10HP<br>\$1,200 for 15HP<br>\$600 for 20HP                   |
| VFDs  | Retrofit VFD onto a throttled, bypassed, or uncontrolled non-HVAC centrifugal pump or fan load. 2,000+ hours/yr and <90% speed.  | Savings varies widely. Higher HP, lower allowable speeds & longer hours better.   | \$200/HP for 2-5HP<br>\$150 for 7.5-100HP  |
| Sensor Feedback<br>Control  | Automate VFD speed with sensor feedback to match load requirements.  |   | \$50/HP (\$500 min -\$2,500 cap)   |
| Notched V-Belts   | Retrofit standard V-belts to notched V-belts. No motor HP min/max. Reduction in slippage, therefore greater realized HP potential.   | 1-4% savings compared to standard V-Belts Program to launch later 2019 at participating distributors.   | \$5/belt - A Style<br>\$10/belt - B Style<br>\$15/belt - C Style   |
| Synchronous Belts   | Retrofit standard V-belts and pulleys to synchronous<br>belt and matching sheaves. Must be 2+ HP centrifugal<br>pump or fan load and run 2,000+ hrs/yr. Specify<br>carefully!  | The higher HP & longer hours the better.  | \$10/HP (\$100 min -\$1,000 cap)   |
| Additional Programs   | -  |   |  |
| Waste Water<br>Treatment Facilities<br>Energy Efficiency                          | Supporting energy efficient projects at Waste Water Facilities.  | Contact Efficiency Vermont  | Custom Opportunites  |
| Energy Treasure<br>Hunts  | Efficiency Vermot facilitiated events. Customers commit staff time and host event.   | Energy Treasure Hunts identify low and no-cost energy savings, cos-effective capital projects while engaging  | Custom Opportunites  |
| SEM Direct &<br>Retreocommissioing  | efficiencyvermont.com/services/project-support/Strategi  | c-energy-management   |  |
| Consulting<br>Engineering<br>Assessment   | To help advance an idea such as heat recovery or measure exploration.  | Ex A process that creates waste heat that is rejected. Potential to capture heat and use earlier in the process.  | 50% cost share of assessment capped at \$5,000   |
| * Incentive is capped at 100% of ed   | quinment cost  |   |  |

<sup>\*</sup> Incentive is capped at 100% of equipment cost.

\*\*50% of audit covered, remaining 50% will be provided if 50% of the leakage or MMBTUs are fixed within 3 months.

New Construction must go through the Commercial New Construction Program.

# How Blue Seal doubled down on energy savings



efficiencyvermont.com



per year



3,460 **SAVINGS** MMBtu per year



**ENERGY** 

530,000 **SAVINGS** kWh per year





### **HEAVY ENERGY USE CAN YIELD HUGE SAVINGS: BLUE SEAL'S EFFICIENCY TRANSFORMATION STORY**

Blue Seal is an animal feed producer whose commitment to high quality and innovation have kept them competitive. At its Richford Mill, built in 1930, 61 employees work a three-shift schedule to keep up with demand for product. But all that production comes with a cost: eight stories worth of lights and equipment that are on all day and night.

#### LIGHTING UPGRADE

Efficiency Vermont coordinated with Green Mountain Electric Supply to install dimmable LED fixtures. The lights provide better visibility in the warehouse while using much less energy. The lights were paired with occupancy controls so they're on only when someone is in the area.

Savings: \$19,000/year

#### **BOILER ROOM UPGRADE**

Blue Seals' massive boiler was always running full throttle to heat the plant and dry or steam the animal feed. Digital burner controls were installed to reprogram the boiler's motors to work only as hard as needed, when needed.

Savings: \$53,800/year

(Plus reduced noise levels enhance worker safety)

#### FAR-REACHING IMPACT

Energy efficiency upgrades bring a lot of positive change. The Blue Seal staff are pleased with the improved working conditions, and management is happy with the return on investment. By partnering with regional contractors, energy efficiency projects help support a healthy local economy.

Impact: Blue Seal's efforts have saved enough electricity to power 55 homes for a year

#### **PROJECT PARTNERS**

Adirondack Combustion Technologies Green Mountain Electric Supply

#### PROJECT EQUIPMENT MANUFACTURERS

MaxLite | RAB Lighting | Fireye Combustion Controls

Blue Seal is taking a phased approach to their efficiency upgrades. Their next project will be to improve their compressed air system.

Industrial facilities have energy-saving opportunities that impact bottom line, the health and safety of employees, and the economic outlook for all Vermonters.

Call Efficiency Vermont to receive a free assessment and a road-map to optimizing the efficiency of your facility.